Steven L. Beshear Governor

Leonard K. Peters Secretary Energy and Environment Cabinet



Commonwealth of Kentucky

Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov David L. Armstrong Chairman

James W. Gardner Vice Chairman

Charles R. Borders Commissioner

January 21, 2010

TO: DIVISION OF FILINGS

RE: Case No. 2009-00333

Teresa Lyn Cunningham v. Duke Energy Kentucky, Inc.

Please file in the administrative record of the above-referenced case the enclosed report dated December 14, 2009, on the results of electric meter testing performed at Specialized Technical Services, Inc. (a/k/a TEAMsTs), in Richmond, Kentucky on December 1, 2009, on the three electric meters installed by Duke Energy Kentucky, Inc. at Teresa Lyn Cunningham's residence since September 20, 2007.

Jeff Derouen

Sincere

Executive Director

**Enclosures** 

cc: Parties of Record



,		



### Commonwealth of Kentucky **Public Service Commission**

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

# METER STANDARDS LABRATORY **COMPLAINT METER TEST REPORT ELECTRIC**

REPORT DATE: 12/14/2009

Utility: Duke Energy Kentucky

Customer: Teresa Cunningham Complaint #: 2009-00333, See Attachment A

MANUFACTURE: Landis & Gry COMPANY #: 97081813

SERIAL #: 12866788 TEST AMPS: 2.5 single phase

VOLTAGE: 240 volts **AS FOUND: 00000** 

Kh: 0.5

AS LEFT READING: 00000 CLASS: 200 3 wire Seal: No, out of service

TPYE: ALF FORM: 4S

CREEP TEST: OK REGISTER TYPE: Solid State

**REGISTER RATIO:** MULTIPLIER: 60

FIRST TEST: Specialized Technical Services (STS)

DATE: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.97 FULL LOAD: 99.91 50% POWER FACTOR: 99.95

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.94%

AS LEFT:

LIGHT LOAD: 99.98 FULL LOAD: 99.96 50% POWER FACTOR: 99.96

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.97%

SECOND TEST: Specialized Technical Services

DATE: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.97 FULL LOAD: 100.01 50% POWER FACTOR: 99.97

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.99%



AS LEFT:

LIGHT LOAD: 99.97 FULL LOAD: 100.01 50% POWER FACTOR: 99.97

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.99%

THIRD TEST: Specialized Technical Services

Date: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.96 FULL LOAD: 99.89 50% POWER FACTOR: 99.72

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.92%

AS LEFT:

LIGHT LOAD: 99.96 FULL LOAD: 99.91 50% POWER FACTOR: 99.72 AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.93%

OVERALL AVERAGE ACCURACY OF FULL LOAD AND LIGHT LOAD = 99.95% (Considering all three test)

Attachment A: Includes the test results from Duke Energy Kentucky field test on meter # 97081778 on 11/23/2009, and test results on meter # 97081770, and # 97081813 after being removed from service, along with certification documents on the equipment and tester.

Attachment B: Includes photos of the Duke Energy Kentucky field testing of meter 97081778, and all meters tested at STS, along with results and certification documents on the equipment and tester for STS.

Complaint test were performed in accordance with the Public Service Commission's Regulations: 807 KAR 5:006, Section 18 (2), and 807 KAR 5:041, Section 17.

### Results:

The accuracy of meter # 97081813, # 97081770, and # 97081778 met the allowable accuracy requirements of the Public Service Commission regulations of +/- 2%.





# Commonwealth of Kentucky Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

# METER STANDARDS LABRATORY COMPLAINT METER TEST REPORT ELECTRIC

**REPORT DATE: 12/14/2009** 

Utility: Duke Energy Kentucky

Customer: Teresa Cunningham Complaint #: 2009-00333, See Attachment A

MANUFACTURE: Landis & Gry COMPANY #: 97081770

SERIAL #: 12866711 TEST AMPS: 2.5 single phase

VOLTAGE: 240 volts AS FOUND: 00000

Kh: 0.5 AS LEFT READING: 00000 CLASS: 200 3 wire Seal: No, out of service

TPYE: ALF FORM: 4S

CREEP TEST: OK REGISTER TYPE: Solid State

REGISTER RATIO: MULTIPLIER: 60

FIRST TEST: Specialized Technical Services (STS)

DATE: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.93 FULL LOAD: 99.98 50% POWER FACTOR: 99.92

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.95%

AS LEFT:

LIGHT LOAD: 99.94 FULL LOAD: 99.99 50% POWER FACTOR: 99.92

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.96%

SECOND TEST: Specialized Technical Services

DATE: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.94 FULL LOAD: 99.91 50% POWER FACTOR: 99.85

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.92%



AS LEFT:

LIGHT LOAD: 99.93 FULL LOAD: 99.78 50% POWER FACTOR: 99.79

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.85%

THIRD TEST: Specialized Technical Services

Date: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.94 FULL LOAD: 99.92 50% POWER FACTOR: 99.73

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.93%

AS LEFT:

LIGHT LOAD: 99.94 FULL LOAD: 99.93 50% POWER FACTOR: 99.87

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.93%

OVERALL AVERAGE ACCURACY OF FULL LOAD AND LIGHT LOAD = 99.91% (Considering all three test)

Attachment A: Includes the test results from Duke Energy Kentucky field test on meter # 97081778 on 11/23/2009, and test results on meter # 97081770, and # 97081813 after being removed from service, along with certification documents on the equipment and tester.

Attachment B: Includes photos of the Duke Energy Kentucky field testing of meter 97081778, and all meters tested at STS, along with results and certification documents on the equipment and tester for STS.

Complaint test were performed in accordance with the Public Service Commission's Regulations: 807 KAR 5:006, Section 18 (2), and 807 KAR 5:041, Section 17.

### Results:

The accuracy of meter # 97081813, # 97081770, and # 97081778 met the allowable accuracy requirements of the Public Service Commission regulations of +/- 2%.





# Commonwealth of Kentucky Public Service Commission

211 Sower Blvd. P.O. Box 615 Frankfort, Kentucky 40602-0615 Telephone: (502) 564-3940 Fax: (502) 564-3460 psc.ky.gov

# METER STANDARDS LABRATORY COMPLAINT METER TEST REPORT ELECTRIC

**REPORT DATE: 12/14/2009** 

Utility: Duke Energy Kentucky

Customer: Teresa Cunningham Complaint #: 2009-00333, See Attachment A

MANUFACTURE: Landis & Gry COMPANY #: 97081778

SERIAL #: 12866736 TEST AMPS: 2.5 single phase

VOLTAGE: 240 volts AS FOUND: 00000

Kh: 0.5 AS LEFT READING: 00000 CLASS: 200 3 wire Seal: No, out of service

TPYE: ALF FORM: 4S

CREEP TEST: OK REGISTER TYPE: Solid State

REGISTER RATIO: MULTIPLIER: 60

FIRST TEST: Specialized Technical Services (STS)

DATE: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.90 FULL LOAD: 100.01 50% POWER FACTOR: 99.88

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.95%

AS LEFT:

LIGHT LOAD: 99.94 FULL LOAD: 99.89 50% POWER FACTOR: 99.88

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.91%

SECOND TEST: Specialized Technical Services

DATE: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.93 FULL LOAD: 100.02 50% POWER FACTOR: 99.91

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.97%



AS LEFT:

LIGHT LOAD: 99.93 FULL LOAD: 100.02 50% POWER FACTOR: 99.85

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.97%

THIRD TEST: Specialized Technical Services

Date: 12/1/2009

AS FOUND:

LIGHT LOAD: 99.83 FULL LOAD: 99.88 50% POWER FACTOR: 99.85

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.93%

AS LEFT:

LIGHT LOAD: 99.94 FULL LOAD: 99.89 50% POWER FACTOR: 100.00

AVERAGE OF FULL LOAD AND LIGHT LOAD RESULTS: 99.96%

OVERALL AVERAGE ACCURACY OF FULL LOAD AND LIGHT LOAD = 99.95% (Considering all three test)

Attachment A: Includes the test results from Duke Energy Kentucky field test on meter # 97081778 on 11/23/2009, and test results on meter # 97081770, and # 97081813 after being removed from service, along with certification documents on the equipment and tester.

Attachment B: Includes photos of the Duke Energy Kentucky field testing of meter 97081778, and all meters tested at STS, along with results and certification documents on the equipment and tester for STS.

Complaint test were performed in accordance with the Public Service Commission's Regulations: 807 KAR 5:006, Section 18 (2), and 807 KAR 5:041, Section 17.

### Results:

The accuracy of meter # 97081813, # 97081770, and # 97081778 met the allowable accuracy requirements of the Public Service Commission regulations of +/- 2%.



# Attachment A:





NO. E0818

COMMONWEALTH OF KENTUCKY

# PUBLIC SERVICE COMMISSION

This is to cortifi, that  Doug Monday  , having
met the requirements of the Public Service Commission, and demonstrated competency in the theory
and practice of Electric Meter Testing, and having satisfactorily passed the examination
therefore, is hereby designated a Certified Meter Tester , for Union Light Heat & Power/Cinergy
By virtue of this certificate the above designated individual is authorized to act as a licensee
of the Public Service Commission in regard to the metering of Electricity
to public consumers, and is bound by his oath to faithfully discharge his duties in conformity with
the rules of this Commission.
This certificate is valid until suspended, surrendered, or revoked, or until individual leaves the
analoy of the above named utilities.
Given in Frankfort, Kentucky, this the <u>IIth</u> day of <u>June</u> , 19 2001.
Robert a. amako
Director of Engineering

Director Meter Standards Laboratory

History Report 97081778LA Replater | Scholby | Sold State | Comm. | Pl | | Comments | Pusceleneous | Stalus Type Dode T52659 Installed **2** 9/18/2007 11:00:21 AM PUAOTO Park Usoctore Ru Stock 9/19/2007 Location Code QGM Retre ompany Code ULHSP Correct Peliodo Inlavya Sample (albyo Tampa Coda Result Comments Disconnect 97091778LA Create Date 11/23/2009 10:49:34 Af SE 99.970 SI 99.960 SP ©03te 11/23/2009 10:49 Test Type WH AP. 誕 By T58133 Αħ 2/11/2009 BΕ Board Manufacture Date 8/23/20 noment 10 ne Hem ID Retre Reason Code Told Penedia 1 國 99.970 Remove aleason Code Talka Raled 0 As Lei Sample Group Dale: 11/23/2009 10:49 SE 99.970 SE 99.960 SP Roid I Cosolete I M Creep Direction None By T58133 ĂΡ ΒP Board BF 99.970 LUMISHIDO EI TESM CONTROL NUMBER OF DAILY GOVERNMENT OF THE VINEWAY SAME OF THE

Page: 1 Document Name: untitled

SERV REO FIELD REPORT INFO

10:48 A 11/23/09 M35SRFR

ACCT: 41600284 24 CS: GOOD STATUS/DATE: ACTIVE 04/01/99 PG: 1 DIV: 90 CYC: 06 ZIP: 41005 CUST SIC : PRIVATE HOUSEHOLDS

NAME: TERESA CUNNINGHAM

PENDING : ANIN SPCD WKFL

ADDR: 4590 BURLINGTON PK

APT:

FL:

SUBURB: BURLINGTON

INVESTIGATE SERV REQ NO: 9324 01608 CLOSED 11/23/09 METER TEST

FLD RP: Field tested mtr, ran 99.97 FL and 99.96 LL. Changed meter p

er PSC Jeff Moore.

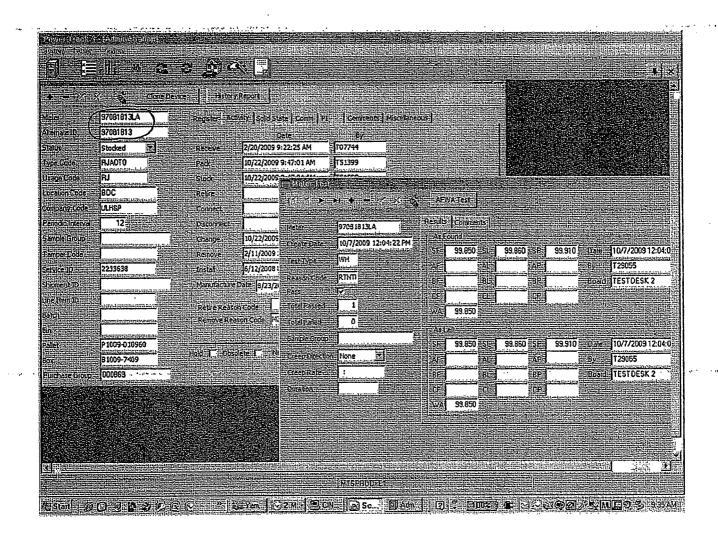
11/20

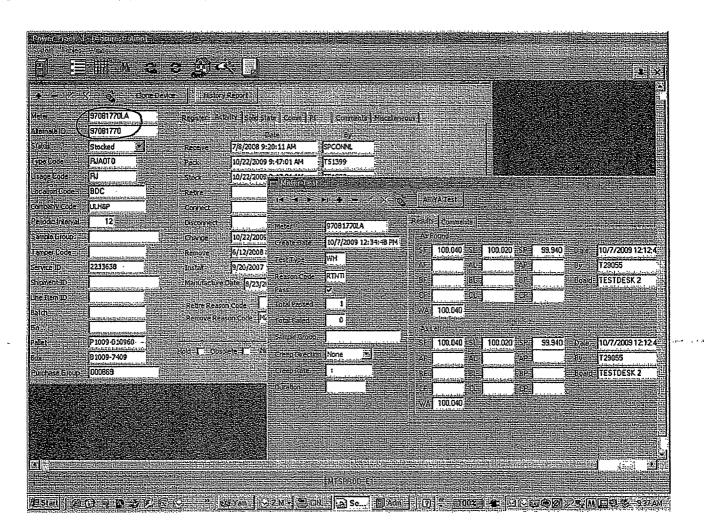
INV RS: WILL MEET PUBLIC UTILITY COMMISIONER ON 11/23 AT 9AM TO TEST

ELEC METER - PLEASE DONT BE LATE

NEXT TRAN CODE: \_\_\_\_ SRIN SRCI SRMI SRBI

Date: 11/23/2009 Time: 10:48:08 AM





# Attachment B:



PO Box 237 Richmond, KY 40476-0237

### Request Test / Suspected Tamper Report

800-455-5578 859-624-4256

www.teamsts.com Fax: 859-626-5616 Utility DUKE ENTERGY Fax Attention: \_\_\_\_\_ Telephone \_\_\_\_\_ Company # \_\_\_\_\_ Mfg. SS # 97081813 \_\_\_\_ Read 00000 Form 4 Mfg. LG Type ALF Class 20 Voltage 240 3 Wire Phase, Delta Wye TA 2.5 RR Kh. 6.6 Test 1 **Test Amps** Test 4 FL 99.91 WTG. AVG. 45 2.5 FL 99.96 WTG. AVG. 100.03 99.96 PF 99.95 15 2.5 PF 99.96 99.99 LL 99.97 LS .25 <sub>LL</sub> 99.98 Test 2 Test 5 FL\_100.01 WITE AVE. 30 5.0 FL 100.01 WTG. AVG. PF 99.97 JT 5.0 PF 99.97 LL 99.97 LL 99.97 3.50 Test 3 Test 6 FL 99.91 WTG. AVG. FL 99.89 WTG. AVG. 50 10.0 PF 99,72 PF 99.72 517 LL 99.96 LL 99.96 5\_ SO # Comments: Note: sTs Standards are traceable to the National Institute of Standards and Technology, Washington, DC. Tested By: She Policy

# E0865 Date: 12/1/09

# TEAMSIS

PO Box 237 Richmond, KY 40476-0237 800-455-5578 859-624-4256 Fax: 859-626-5616

www.teamsts.com

Request Test / Suspected Tamper Report

Utility	/						Fax _		
Atten	tion: _					Telepho	ne _		
Comp	any#_		Mfg. S	88# <u>9</u>	7681	770	)	Read_	00000
Form	45	_Mfg <i>L</i> _6_	Type _	AL	<u>.F</u>	Class _	2	O Volta	ge <u>240                                    </u>
<u>_3</u> \	Wire	_Phase, Delta_	Wye	_TA	a.s	RR	<b></b>	K	h. <u>0.6</u>
		Test 1	•	Test A	mps			Test 4	
71	FL_	99.98	<u> այց. A</u> ւ	<u>16.</u> F	₹ <b>J</b> .5	F	FL	<i><b>99.99</b></i>	WT6. AV6.
84 ኖን	PF	99.92	_	<u> </u>	i 2.5	I	PF	99,99	
•,	LL _	99.93	_	14	50.25	I	L	99.94	Manager 1
		Test 2						Test 5	
	FL_	99.91	WITE A	v6. 3	9 5. D	F	~L	99,78	WT6. AV6.
	PF_	99.85	-	39	5.0	F	F	99.79	
	LL _	99,94	-	2	_ 0.50	I	L	99.93	
		Test 3						Test 6	
	FL_	99.92	W.TG. A	VG. 3	3 10.D	F	L	99.93	WTB. AUG.
	PF	99.73	_	뙲	10.0	F	PF	99.87	
	LL _	99.94	_	3	1.0	I	L	99. <b>9</b> 4	_
SO#.		Con	nments:			*******************************			

# TEMSIS

PO Box 237 Richmond, KY 40476-0237 www.teamsts.com

Request Test / Suspected Tamper Report

800-455-5578 859-624-4256 Fax: 859-626-5616

Atten	tion: _			Te	lephone		
Comp	oany#_		Mfg. SS #	97081	<u> </u>	Read	0008
Form	45	Mfg <i>L</i> _G	Type <u>A</u>	LF C	lass 20	Volta	ge <u>240</u>
31	Wire	_Phase, Delta_	Wye TA	1 2.5	RR	k	(h. <u>0.6</u>
		Test 1	Tes	t Amps	T	est 4	*
	FL_	100.01	<u>wig. Ave.</u>	好 2.5	FL <u>9</u>	9.89	<u>wib. 1</u>
	PF_	99.88		度 2.5	PF9	9.88	-
	LL	99,90	and the same of th	15 0.25	LL9	19.94	
		Test 2				Test 5	
	FL	100.02	UTG AVG.	<del>30</del> S.D	FL_10	0,02	шть.
	PF	99.91	····	30 S.D	PF q	9.85	
	LL_	<u> </u>		a 0.50	LL9	9.93	
		Test 3				Test 6	
	FL_	99.88	WIG. AVG.	59 10.0	FL_ <u> </u>	1.89	WT6.
	PF	99.85		50 10.D	PF_lo	60.0	
	LL_	99.93		\$ 1.0	LL 9	9.84	
SO#		Con	nments:	ta a bina annian um dur d <sub>e serre</sub> giones propries de l'estate de l			
			•		14.4		***************************************

Power and Energy Measurement Specialists

**RMA** 

Order No.: RO20443

Page: 1

Order Date: 02/19/09 Repair by: 03/21/09 Received Date: 02/24/09



### **SPE100**

- SPECIALIZED TECHNICAL SERVICES
- WANDA RICHARDSON 500 RECYCLE DRIVE
- RICHMOND, KY 40475 USA

ATTN: ACCOUNTS PAYABLE

		A MARKET STATE OF THE STATE OF		
Reference:	Ship Via:	F.O.B.:	Terms:	
	73 UPS - Ground	Lafayette, IN	Net 30 days	
Line Product Code/De				Qty Ordered
	alibration Recalibrati			1 EACH
1 NULL-VARIABLY REC	alibration Recalibration 101007	8007. RM-10-07. Portable Watth	our/VA Rhour/Qhour §	

Return Reason:

Special Instructions:

Arriving Condition: Intact

Received in brown case with RO20444 & 20445.

Technician:

As Found Data: In Tolerance

																		ct	
																		E٤	
	<b>)</b> 7.												E.						

CERTIFICATION 101007 RE-CALIBRATE

Title: RMA Form Document Id: 9903013 A



Ņ O E0865

COMMONWEALTH OF KENTUCKY

# PUBLIC SERVICE COMMISSION

This is to certify that Thomas Roy Land
met the requirements of the Public Service Commission, and demonstrated competency in the theory
the practice ofElectric Meter Testing , and having satisfactorily passed the examination
for Specialized Technical Services (STS)
by virtue of this certificate the above designated individual is authorized to act as a license
ine I would service Commission in regard to the metering of
o public consumers, and is bound by his oath to faithfully discharge his discharge
he rules of this Commission.
This certificate is valid until suspended, surrendered or repoled or many the surrendered or repoled.
imploy of the above named utilities.

employ of the above named utilities.

siven in Frankfort, Kentucky, this the

```
UTEC/SPC/METER/METER.DAT v2.00
KY PSC MO. STANDARDS TEST=
MASTER STANDARD #=8007
WORKING STANDARD #=2212
UTEC #=230
TEST DATE=NOV 24,
                    2009
TESTED BY=E0865
UserID=
SystemID=UTEC
SystemSN=C0230
StdType=Radian RM-10-01
StdSN=0000
StdCorrFactEnabled=No
StdCorrFactFLWh=0.000
StdCorrFactFLvarh≈0.000
StdCorrFactFLQh=0.000
StdCorrFactFLVAh=0.000
StdCorrFactFLV=0.000
StdCorrFactFLA=0.000
StdCorrFactFLV2=0.000
StdCorrFactFLA2=0.000
StdCorrFactPFLeadWh=0.000
StdCorrFactPFLeadvarh=0.000
StdCorrFactPFLeadQh=0.000
StdCorrFactPFLeadVAh=0.000
StdCorrFactPFLeadV=0.000
StdCorrFactPFLeadA=0.000
StdCorrFactPFLeadV2=0.000
StdCorrFactPFLeadA2=0.000
StdCorrFactPFLagWh=0.000
StdCorrFactPFLagvarh=0.000
StdCorrFactPFLagQh=0.000
StdCorrFactPFLagVAh=0.000
StdCorrFactPFLagV=0.000
StdCorrFactPFLagA=0.000
StdCorrFactPFLagV2=0.000
StdCorrFactPFLagA2=0.000
StdCorrFactLLWh=0.000
StdCorrFactLLvarh=0.000
StdCorrFactLLQh=0.000
StdCorrFactLLVAh=0.000
StdCorrFactLLV=0.000
StdCorrFactLLA=0.000
StdCorrFactLLV2=0.000
StdCorrFactLLA2=0.000
SwVer=2.04
StnType=209
BeginDate=Tue, Nov 24, 2009
BeginTime=06:22:35
EndDate=Tue, Nov 24, 2009
EndTime=06:29:24
TestType=Sequence
TestResultFormat=Percent Registration
MeterTrueForm=9
MeterForm=9
MeterFormDesc=Three-Stator, 4-Wire Wye Transformer-Rated
MeterTest=STAND00A
MeterTestDesc=AF 240 V 120 V MeterKh=7.2
SubTest=Wh del 1
   Desc=AF 120V
   TestV=120.0
   TestISerFL=30.00
   TestIElemAFL=30.00
   TestIElemBFL=30.00
   TestIElemCFL=30.00
```

### **METER**

TestISerLL=3.00 TestIElemALL=3.00 TestIElemBLL=3.00 TestIElemCLL=3.00 PhaseAngle=0.0 PhaseShiftPFLead=30.0 PhaseShiftPFLag=60.0 InputDevice=Frequency InputPulseValue=0.000010 TestForBy=Time TestForValSerFL=0:00.15 TestForValSerPF=0:00.15 TestForValSerLL=0:00.15 TestForValElemFL=0:01.00 TestForValElemPF=0:00.15 TestForValElemLL=0:01.00 StabilizationDelay=5 LimitChecksEnabled=Yes LimitFLHigh=101.00 LimitFLLow=99.00 LimitPFHigh=101.00 LimitPFLow=99.00 LimitLLHigh=101.00 LimitLLLow=99.00 BalChecksEnabled=No BalFLHigh=100.00 BalfLLow=100.00 BalpfHigh=100.00 Ba]PFLow=100.00 BallLHigh=100.00 BallLLow=100.00 AsFound: AF=99.99AL=100.00WtAvgLead= WtAvgLag= AsLeft: AF=99.99 AL=100.00 WtAvgLead= WtAvgLag= SubTest=Wh del 2 Desc=AF 240V TestV=240.0 TestISerFL=0.00 TestIElemAFL=30.00 TestIElemBFL=0.00 TestIElemCFL=0.00 TestISerLL=0.00 TestIElemALL=3.00 TestIElemBLL=0.00 TestIElemCLL=0.00 PhaseAngle=0.0 PhaseShiftPFLead=30.0 PhaseShiftPFLag=60.0 InputDevice=Frequency InputPulseValue=0.000010 TestForBy=Time
TestForValSerFL=0:00.15
TestForValSerPF=0:00.15 TestForValSerLL=0:00.15 TestForValElemFL=0:01.00 TestForValElemPF=0:00.15 TestForValElemLL=0:01.00 StabilizationDelay=15 LimitChecksEnabled=Yes

### **METER**

```
LimitFLHigh=101.00
LimitFLLow=99.00
LimitPFHigh=101.00
LimitPFLow=99.00
LimitLHigh=101.00
LimitLLLow=99.00
BalchecksEnabled=No
BalFLHigh=100.00
BalFLLow=100.00
BalFLLow=100.00
BalLHigh=100.00
BalLHigh=100.00
BalLLHigh=100.00
AsFound:

AF=99.99
AL=100.00
WtAvgLead=
WtAvgLag=
ASLeft:
AF=99.99
AL=100.00
WtAvgLead=
WtAvgLag=
#Endofrecord
```

```
Serial 9: #388

Supar Ang 27 Kynu G7:33:52

File Version: 2.0

Result Delimiter: Space

Feet Name: FULL YEST A

Configured Variable Cols: 2

Configured Variable Cols: 2

Result Cols: 8

" 't Rows: 16

" Variables: PHAKE: Volts

. (hember: Ro

CC Augs: 18

A Serial: 159

Min Folse Count: 10000

Point Order: 18000

Point Order: 18000

Point Order: 18000

Point Order: 18000

POINT FOR Count: 10000

POINT ORDER

FREQUENCY: 180

STAB TIME: 5

SIZY TIME: 18

SIZY TIME: 18
```

PHASE: A
PHASE OFFSET: B.GUG
VOLTAGE HAVE: Pure
CURRENT MAVE: Pure
DC VOLTS:
DC ANPS:

EResults]										
	Phase A	Phase())	5.600	~LD-000	0.000	-10.000	0.000	-60.000	0.000	-Ld-000
		Voltage	750-800	350.000	248-000	240.000	277-000	277-000	480.000	480.000
Phase A		•								
Curr.Tap	Current	Average	77-776	100.000	77-777	780-076	97-575	700-073	97-590	200-004
à.	<b>5.580</b>	108-865	100.000	200.004	77-775	100.625	77.775	106-017	39-370	100-008
	1.000	100.002	77-778	100.000	77.776	100-017	77-775	100.033	77-770	300-003
A	2.500	100-005	77.773	100.009	75.777	100-024	77-777	100-017	77.773	300.008
Ä	3.000	100-00#	75-556	300.003	100.001	100.020	57-97L	300.B1L	11.110	188.00L
A	4-500	100.000	77.775	37-338	11-117	100-010	77-775	200.003	77.767	700.004
A	5.000	77-777	11. 117	77.778	37.55L	100.009	37-773	100.010	17-788	100.003
	7.000	77-777	14-335	44.345	11.554	100-007	77.772	200.004	77.746	77.777
A	10.000	100.003	37-337	100.003	300.000	100-01C	77-774	100-015	77.770	100.004
A	15.000	100-001	77-776	37-333	77-777	100.017	77-775	100.015	55-550	100.004
	20.000	11-111	39-496	77-775	77.775	100.011	59-553	100-009	77-763	160.001
٨	29.000	39-337	17.113	77.775	37-333	100-007	77-573	700-005	11.767	100.000
4	30.000	100-004	77-776	EEG-002	77-777	100.017	77-777	100.021	77-773	100.001
A	35.000	100.002	77.776	100.001	14-114	100.014	44.446	100.011	11.110	200-005
A	90.000	200-002	77-775	11.111	77-776	100-016	77-775	100-017	17.173	100-005
*	45-800	50\$-20£	77.775	37.374	77-777	700.07	77-775	100.011	97-490	200-007
:	50-000	100.003	. 77-773	77-777	11.116	100-815	99.994	100.014	77-767	100.004

ISO 9001Certified

### **Certificate of Calibration**

INSTRUMENT MODEL:

RS-711

703154

MANUFACTURER:

Radian Research, Inc.

SERIAL NUMBER:

**CUSTOMER NAME:** 

P.O. NUMBER:

CE NUMBER:

none

RMA NUMBER:

17-Mar-09

CALIBRATION DATE: CALIBRATION DUE DATE:

17-Mar-10

ERROR SPECIFICATION:

+/-0.005% +/- traceability using fundamental waveforms

ACCURACY CONFIDENCE LEVE 99%

Radian Research's As-Found Test Results showed this Instrument to be:

[X] New [] In Tolerance [] Out of Tolerance [] Inoperative [] Limited Calibration

For Out of Tolerance conditions, As-Found Data Reports are furnished.

Radian Research recommends a 12 month Calibration interval for RS-711 modules.

This certifies the above listed instrument was calibrated in compliance with ISO 9001.2000 and ANSI/NCSL Z540-1 using applicable Radian Research procedures. Radian Research certifies this instrument meets or exceeds all published specifications. For reference to watt-hours the RS-711 was calibrated to a bank of custom RD-22-RTS Dytronic Primary Transfer Standards that are traceable to the National Institute of Standards and Technology, or by accuracies derived from accepted values of natural physical constants, or by accuracies derived from accepted ratio type calibration techniques. Calibration is then confirmed across all ranges with RD-22-RTS Dytronic Transfer Standards. A complete calibration report is provided that illustrates the various test results.

For reference to volts the RS-711 was calibrated by a bank of custom RD-22-RTS Dytronic Primary Transfer Standards that is traceable to the National Institute of Standards and Technology.

For reference to frequency, Radian Research uses a Hewlett Packard 100 MHz Universal Counter calibrated using the Arbiter Systems Model 1083B listed below. No measurements or adjustments were made referencing frequency for this calibration because there are no time references located within the RS-711 Syntron Signal Source. The frequency reference for the RS-703A system is located within the RS-740 Data Collection Module and our records indicate that it was last tested by Radian Research at time of original shipment. This frequency is a High Stability Quartz Crystal with an output frequency of 2.097120 MHz for 60Hz systems and 2.097000 MHz for 50Hz systems. Therefore, this calibration is predicted on the RS-740's frequency reference being within +/-0.0003%, All other measurement functions are mathematical calculations derived from known variables.

Applicable Traceability & Report Numbers for Primary References used by Radian Research's Metrology Laboratory:

### Watt-hour, VA-hour, VAR-hour, O-hour, Amp-hour

### Volt-hour, Volt-Squared-hour, AC Volt

Radian Dytronic Primary Transfer Standards Consisting of (3) RD-22-RTS

Serial Numbers: 200717, 200718, 200719

NIST Test Report Numbers: 817/274198-07, 817/275854-08; Calibration Due Date 1-April-09.

### Time Base (Frequency)

Arbiter Systems Model 1083B Satellite-Controlled Frequency Standard s/n B1057, GPS controlled system with an uncertainty of 0.000002ppm. No calibration required.

### DC Volts

Fluke Model 732B DC Volt Standard s/n 7703004 with an uncertainty of ± .4ppm.

Fluke Test Report Number D5460; Calibration Due Date: 12-Apr-09.

### Resistance

Guildline Standard Resistor Model 9330/10K s/n 62623, 62624. Guildline Test Report Numbers R82026A & B; with an Expanded Uncertainty of ± .333ppm. Calibration Due Date 6-Apr-09.

### Other

Radian Dytronic Transfer Standards Consisting of (3) RD-22-RTS

Serial Numbers: 201973, 201974, 202101. Calibration Due Date 6-Oct-09

Hewlett Packard 8 Digit Multi-Meter Model 3458A s/n 2823A02816. Agilent Technologies

Test Certificate Number 48872: Calibration Due Date 06-Mar-10.

Metrology Laboratory Technician Signature

Document Id. 9903091.D

Page 1 of 2

RS-711 Syntron Signal Source

Function...... Watt-hour 60 Hz

Date...... 17-Mar-09

Serial Number...... 703154

The following data was collected by a bank of three RD-22-RTS Dytronic Transfer Standards. The RS-711 was first calibrated to the RD-22-RTS Dytronic Primay Transfer Standards. The RD-22-RTS Dytronic Primary Transfer Standards were certified in Vhr mode by the National Institute of Standards and Technology (NIST) to an uncertainty of ±0.0008%. The RD-22-RTS Dytronic Primary Transfer Standards were certified in Watthour mode by the National Institute of Standards and Technology (NIST) to an uncertainty of ±0.0014% @ unity Power Factor and 0.003% @ lagging Power Factor. Calibration temperature is 23 degrees Centigrade. The test time is 15 seconds and the stabilization time between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed in Parts Per Million (PPM).

### Voltage & Phase Angle

		4.0				400	<b></b>	
	120	120	240	240	480	480	600	-000
	UNITY	60' LAG	UNITY	60' LAG	UNITY	60' LAG	UNITY	60' LAG
AMPS .				,	;			
0.20	08.39	06.77			12.86	04.42	10.78	06.49
0.25	10.66	05.71	11.53	06.88	09.98	03,27	10.53	06.45
0.30	10.64	01.96	11.90	03.72	10,09	00.20	11.41	04.32
0.50	05.45	03.30	06.88	04.08	05:60	00.35	66.07	/~03.19
1.00	06.19	07.35	07.65	08.75	06.07	05.57	06.31	<i>≅</i> 908,15
2.00	07.38	10.01	<b>≨</b> €6 09.05	10.78	07.44	07.83	07.71	10.24
2.50	07.07	07.86	08.62	09.08	07.21	ge 05.69	07.70	08.66
3.00	09.50	11.79	* 38 11.01	13.19	09.66	9.89	07.55	10.98
4.00	01.22	05.39	02.77	06.82	01.36	03.69	01.44	06.02
5.00	00.15	04.69	01.61	05.40	00.13	02.40	00.56	05.23
7.00	09.13	09.26	10.76	10.04	10.08	07.35	08.99	09.52
10.00	09.64	09.55	11.36	<b>10.75</b>	10.17	08.29	10.18	10.95
15.00	09.55	12.79	11.68	13.81	10.41	11.26	10.10	13.49
20.00	08.50	09.77	10.93	10.94	09.55	08.10	09.72	10.76
25.00	09.03	10.57	11.51	11.98	10.22	09.31	07.37	09.90
30.00	01.66	05.44	05.13	07.99	03.76	04.97	03.06	07.57
35.00	-00,30	02.41	03.19	05.33	01.80	02.11	01.59	05.58
40.00	-02.11	00.02	01.94	03.12	00.37	-00.08	00.68	03.32
45.00	-01.93	-02.38	01.61	01.10	00.17	-02.10	-02.06	-00.16
50.00	-02.14	-07.51	01.52	-04.46	00.15	-07.55	-02.15	-06.52
AŸĒ	5.38	5.74	7.74	7.33	6.35	4.25	5.88	6.71
MAX	10.66	12.79			12.86	11.26		13.49
MIN	-02.14	-07.51	01.52	-04.46	00.13	-07.55	-02.15	-06.52

All data in Parts per Million

All data in Parts per Million **OVERALL** 

60' LAG UNITY **AVERAGE** 06.34 06.01 **MAXIMUM** 13.81 14.16 MINIMUM -02.15 -07.55

Example (7.1ppm=0.00071% error)

Document Id. 9903091.D

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Radian Research, Inc. 3852 Fortune Drive

### **Certificate of Calibration**

Manufacturer Instrument:

Radian Research, Inc.

**Metronic Portable Standard** 

Model:

RM-10-07

Serial Number **Error Specification**  8007 +/-.05% Watthour, +/-.1%Other

**Customer Name:** 

Specialized Technical Services

Address:

500 Recycle Drive Richmond, KY 40475

P.O.Number:

73 N/A

CE Number:

20443

Calibration Date:

RMA / Certificate Number: 17-Mar-09

Humidity: between 35% and 60%

**Quality Management System** 

ISO 9001 Certified

**Environmental Conditions** 

Temperature: 23°C +/- 1°C

Based on the recommended calibration interval, the next calibration is due on: 17-Mar-10

Radian Research's As-Found Test Results showed this Instrument to be:

[ ] Limited Calibration [] New [x] In Tolerance [ ] Out of Tolerance [ ] Inoperative For Out of Tolerance conditions, As-Found Data Reports are furnished.

Radian Research Inc. certifies the instrument listed above meets or exceeds all published specifications and was calibrated in compliance with ANSI/NCSL Z540-1 using applicable Radian Research procedures which meet the requirements of ISO 9001:2000. This instrument was calibrated by a Radian Research RS-703A Syntron Automated Calibration System which is traceable to the National Institute of Standards and Technology (NIST). The RS-703A Calibration System is traceable within the limitations of NIST's services, by accuracies derived from accepted values of natural physical constants, or by accuracies derived from accepted ratio type calibration techniques. The RS-703A Calibration System is cross checked and calibrated on a schedule which is adjusted to maintain required accuracies and traceability.

Software used for Calibration:

RS-703A Control Program Rel.04.20.02 May 30, 2006

RS-703A serial numbers:

703194

Applicable Traceability & Report Numbers for References used by Radian's Metrology Lab:

Watt-hour, VA-hour, VAR-hour, Q-hour, Amp-hour,

Volt-hour, Volt-Squared hour, AC Volt

Radian Dytronic Transfer Standards consisting of (3) RD-22-RTS,

Serial Numbers: 200717, 200718, 200719

NIST Test Report Number: 817/274198-07, 817/275854-08; Calibration Due Date 1-April-09.

Time Base (Frequency)

Arbiter Systems Model 1083B Satellite-Controlled Frequency Standard s/n B1057. GPS controlled system with an uncertainty of 0.000002ppm. No calibration required.

DC Volts

Fluke Model 732B DC Volt Standard s/n 7703004 with an uncertainty of ± .4ppm. Fluke Test Report Number D5460; Calibration Due Date: 12-April-09.

Resistance

Guildline Standard Resistor Model 9330/10K s/n 62623, 62624. Guildline Test Report Numbers R82026A & B; with an Expanded Uncertainty of ± .333ppm. Calibration Due Date 6-April-09.

Hewlett Packard 8 Digit Multi-Meter Model 3458A s/n 2823A02816. Agilent Technologies Test Certificate Number 48872; Calibration Due Date 6-Mar-10.

**Metrology Laboratory Technician Signature** 

Huy E Kantho

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Calibration Facility



RM-10-07 Metronic Portable Standard

Mode......Watthour 60 Hertz

Date...... 17-Mar-09

Serial Number..... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A watt-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) to an uncertainty of 0.002% @ unity and 0.003% @ 60 degrees lagging Power Factor, Calibration temperature is 23 degrees Centigrade. The test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

### Voltage & Phase Angle

	120	120	240	240	480	480	600	600
Amps	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag	Unity	60°Lag
0.25	0.008	0.005	0,004	0.002	0.001	0.001	0.001	0.002
0.5	0.007	0.000	0.001	0.001	-0.001	0.000	-0.001	0.002
1.0	0.007	0.003	0.003	0.003	0.000	0.003	-0.001	0.003
2.0	0.005	0.001	0.000	0.000	-0.001	0.000	-0.001	0.002
2.5	0.005	0.001	0,001	0.002	0.000	0.002	-0.002	0.003
3.0	0.005	0.005	0.003	0.003	0.000	0.003	0.000	0.003
5.0	0.006	0.004	0.001	0.005	0.000	0.005	0.001	0.006
10.0	0.003	0.001	0.001	-0.001	-0.001	0.002	-0.002	0.002
12.0	0.005	0.002	0.001	0.000	-0.002	0.001	0.000	0.003
15.0	0.004	0.001	0.001	0.003	0.001	0.002	-0.001	0.004
20.0	0.005	0.004	0.002	0.004	0.000	0.006	0.000	0.004
25.0	0.006	0.005	0.002	0.004	0.002	0.005	0.001	0.006
30.0	0.005	0.002	0.001	0.000	0.000	0.001	0.000	0.001
40.0	0.003	0.003	0.001	0.001	-0.002	0.003	0.000	0.004
45.0	0.004	0.002	0.000	0.002	0.000	0.002	0.000	0.004
50.0	0.004	0.001	0.001	0.004	-0.001	0.004	0.000	0.005
Average	0.005	0.003	0.001	0.002	0.000	0.003	0.000	0.003
Minimum	0.003	0.000	0.000	-0.001	-0.002	0.000	-0.002	0.001
Maximum	0.008	0.005	0.004	0.005	0.002	0.006	0.001	0.006

<u>Overall</u>	Unity	60°Lag
Average	0.002	
Minimum	-0.002	-0.001
Maximum	0.008	0.006

RM-10-07 Metronic Portable Standard

Mode......Varhour 60 Hertz

Date...... 17-Mar-09

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A VAR-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for VAR-hour. Calibration temperature is 23 degrees Centigrade. Test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

### Voltage & Phase Angle

	120	120	240	240	480	480	600 90°Lag	600
Amps	90°Lag	30°Lag	90°Lag	30°Lag	90°Lag	30°Lag	ov Lay	30°Lag
0.25	0.009	0.015	0.003	-0.001	-0.008	-0.021	-0.013	-0.031
0.5	0.010	0.013	0.005	0.006	-0.002	-0.005	-0.005	-0.012
1.0	0.012	0.020	0.009	0.014	0.005	0.008	0.003	0.003
2.0	0.012	0.014	0.008	0.011	0.006	0.008	0.004	0.007
2.5	0.011	0.019	0.009	0.012	0.007	0.011	0.006	0.008
3.0	0.013	0.021	0.011	0.015	0.008	0.013	0.007	0.013
5.0	0.015	0.022	0.011	0.019	0.010	0.019	0.009	0.015
10.0	0.011	0.017	0.009	0.016	0.008	0.013	0.008	0.014
12.0	0.014	0.018	0.010	0.015	0.009	0.015	0.009	0.013
15.0	0.013	0.022	0.010	0.016	0.010	0.017	0.009	0.015
20.0	0.014	0.022	0.013	0.018	0.010	0.019	0.009	0.017
25.0	0.013	0.022	0.013	0.019	0.011	0.018	0.010	0.016
30.0	0.010	0.012	0.009	0.013	0.008	0.009	0.007	0.011
40.0	0.011	0.014	0.008	0.010	0.008	0.012	0.008	0.012
45.0	0.010	0.014	0.008	0.013	0.009	0.011	0.008	0.013
50.0	0.010	0.014	0.010	0.013	0.008	0.012	0.007	0.012
Average	0.012	0.017	0.009	0.013	0.007	0.010	0.005	0.008
Minimum	0.009	0.012	0.003	-0.001	-0.008	-0.021	-0.013	-0.031
Maximum	0.015	0.022	0.013	0.019	0.011	0.019	0.010	0.017

<u>Overall</u>	90°Lag	30°Lag		
Average	0.008	0.012		
Minimum	-0.013	-0.031		
Maximum	0.015	0.022		

RM-10-07 Metronic Portable Standard

Mode......Qhour 60 Hertz

Date...... 17-Mar-09

Serial Number...... 8007

The following data was collected by a Radian Research RS-703A Automated Calibration System. The RS-703A Q-hour calibration is derived directly from (3) Radian RD-22-RTS Dytronic Transfer Standards certified by the National Institute of Standards and Technology (NIST) with the use of an ultra low distortion synthesis and digital delay. Uncertainty is 0.005% for Q-hour. Calibration temperature is 23 degrees Centigrade. Test time is 15 seconds and the stabilization time in between points is 5 seconds. For lagging power factors the current lags the voltage. All results are listed as Percent Error. The RS-703A has at least a 4 times greater accuracy than the Instrument under test.

### Voltage & Phase Angle

	120 60°Lag	120 Unity	240 60°Lag	240 Unity	480 60°Lag	480 Unity	600 60°Lag	600 Unity
Amps								<b>y</b>
0.25	0.000	0.013	-0.006	0.001	-0.015	-0.012	-0.020	-0.023
0.5	-0.001	0.011	-0.004	0.006	-0.010	-0.002	-0.011	-0.009
1.0	0.002	0.017	-0.001	0.014	-0.002	0.010	-0.003	0.007
2.0	0.001	0.013	-0.002	0.013	-0.003	0.010	-0.004	0.008
2.5	0.003	0.015	0.000	0.013	-0.002	0.012	-0.002	0.012
3.0	0.002	0.017	0.000	0.015	0.000	0.013	-0.001	0.013
5.0	0.003	0.017	0.001	0.017	-0.001	0.018	-0.001	0.015
10.0	0.001	0.015	0.000	0.014	0.000	0.015	-0.001	0.014
12.0	0.002	0.017	0.001	0.015	0.000	0.018	-0.001	0.015
15.0	0.003	0.017	0.001	0.017	0.000	0.019	0.000	0.017
20.0	0.003	0.019	0.001	0.017	0.002	0.019	0.001	0.019
25.0	0.004	0.018	0.002	0.019	0.002	0.021	0.002	0.019
30.0	0.002	0.014	0.000	0.012	0.001	0.014	0.000	0.013
40.0	0.002	0.013	0.001	0.014	-0.001	0.015	0.000	0.014
45.0	0.003	0.014	0.001	0.013	0.000	0.018	0.001	0.015
50.0	0.002	0.014	0.001	0.013	0.001	0.016	0.001	0.016
Average	0.002	0.015	0.000	0.013	-0.002	0.013	-0.002	0.010
Minimum	-0.001	0.011	-0.006	0.001	-0.015	-0.012	-0.020	-0.023
Maximum	0.004	0.019	0.002	0.019	0.002	0.021	0.002	0.019

Average	ſ
Minimum	ľ
Maximum	

60°Lag	Unity
-0.001	0.013
-0.020	-0.023
0.004	0.021
	-0.001 -0.020



